OMB Control No. 2060-0328 Expires 07/31/2011

#### **Company Information**

Company Name: UGI Utilities, Inc.

Gas STAR Contact: Tony Rymar

Title Division Engineer - Environmental Compliance

Address: P.O. Box 12677

100 Kachel Boulevard, Suite 400

City: Reading

State: PA

Zip: 19612-2677

Phone: (610) 796-3532

Fax: (610) 796-3402

E-mail: arymar@ugi.com

Company Information Updated: No

**Activities Reported** 

BMP1: Yes BMP2: Yes BMP3: No

Total Methane Emission Reductions Reported This Year: 5,957

Previous Years' Activities Reported: Yes

#### **Period Covered by Report**

From: 01/01/2009

To: 12/31/2009

I hereby certify the accuracy of the data contained in this report.

**Additional Comments** 

Received 5/10/2010 - JK contened into 1 STAR - IX - 5/10/2010 - JK QA/QC 5/12/200 OF



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BMP1: Directed Inspection and Maintenance at Gate Stations and Surface Facilities

**Current Year Activities** 

A. Facility/location identifier information:

**UGI** Utilities

**B.** Leak Summary

Number of surveys at this facility for reporting period:

119 surveys

Total number of leaks found this reporting period: 20 found

Total number of leaks repaired: 20 repaired

C. Cost Summary

Total cost of surveys conducted this reporting period: \$4,909

Total cost of leak repairs: \$375

**D. Methane Emissions Reduction** 

Method Used: Other

Methane Emissions Reduction: 78 Mcf/year

average 3.9 mcf/year prior years default

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### E. Total Value of Gas Saved

Value of Gas Saved: \$624

\$ / Mcf used: \$ 8.00

### F. Planned Future Activities

Do you plan to survey this facility/location next year?

Yes

#### Previous Years' Activities

| Year     | Total Cost of<br>Surveys (\$) | Total Cost of<br>Repairs (\$) | Estimated Reductions (Mcf/Yr) | Value of Gas<br>Saved (\$) |           |
|----------|-------------------------------|-------------------------------|-------------------------------|----------------------------|-----------|
| 2008     | 5,104                         | 229                           | 39                            | 273                        | = \$7/Mcf |
|          |                               |                               |                               |                            |           |
|          |                               |                               |                               |                            |           |
|          |                               |                               |                               |                            |           |
|          |                               |                               |                               |                            | _         |
|          |                               |                               |                               | <del></del>                | $\dashv$  |
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**Additional Comments** 

Natural Gas

### **Natural Gas STAR Online Reporting**

### **Annual Report 2009 Distribution Sector**

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BMP2: Identify and Rehabilitate Leaky Distribution Pipe

**Current Year Activities** 

A. Facility/location identifier information:

UGI Utilities, Inc.

**B.** Replacement Summary

Miles of distribution pipe replaced this reporting period: 27 miles Total cost of pipe replacement this reporting period: \$8,100,000

C. Leak Summary

Total number of leaks repaired (excluding pipe replacement): 1,486 leaks repaired

Total cost of leaks repaired: \$5,201,000

D. Methane Emissions Reduction

Method Used: Calculation using default

Methane Emissions Reduction: 5,879 Mcf/year

| Main Replacement         |                   |  |                                  | Services Replacement |   |                                  |  |
|--------------------------|-------------------|--|----------------------------------|----------------------|---|----------------------------------|--|
| Type of Pipe<br>Replaced | Miles<br>Replaced | Leak Rate<br>Conversion<br>(Mcf/mi/yr) | Methane<br>Emissions<br>(Mcf/yr) | Services<br>Replaced | Leak Rate<br>Conversion<br>(Mcf/service/yr) | Methane<br>Emissions<br>(Mcf/yr) |  |
| Cast Iron                | 12                | 239                                    | 2868                             | N/A                  | N/A   | N/A                              |  |
| Protected Steel          | 2                 | 3                                      | 6                                | 1981                 | 0.2   | 396                              |  |
| Unprotected Steel        | 13                | 110                                    | 1430                             | 646                  | 1.7   | 1098                             |  |
| Plastic                  | 0                 | 12                                     | 0                                | 100                  | 0.01  | 1                                |  |
| Copper                   | N/A               | N/A                                    | N/A                              | 267                  | 0.3   | 80                               |  |
| Not Available (Avg)      |                   | 29                                     | 0                                |                      | 0.3   | 0                                |  |
| Subtotals:               | 27                |  | 4304                             | 2994                 |   | 1575                             |  |

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#### E. Total Value of Gas Saved

Value of Gas Saved: \$47,032

\$ / Mcf used: \$ 8.00

### F. Planned Future Activities

Miles of pipe to be replaced next year: 25 miles

Number of services to be replaced next year:

2.500 services

### **Previous Years' Activities**

| Year | # Miles of Pipe<br>Replaced | # Services<br>Replaced | Total Cost of Replacements (\$)* | # Leaks<br>Repaired | Total Cost of Repairs (\$)* | Est. Reductions (Mcf/Yr) | Value of Gas<br>Saved (\$) |           |
|------|-----------------------------|------------------------|----------------------------------|---------------------|-----------------------------|--------------------------|----------------------------|-----------|
| 2008 | 20                          | 927                    | 2,850,000                        | 2,085               | 2,010,255                   | 4,752                    | 33,264                     | - \$7/mos |

#### **Additional Comments**

<sup>\*</sup> Total cost of replacements (including equipment and labor)

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**Additional Accomplishments** 

